BASIS—The total clearing time-current characteristic curves shown above are applicable to both 50-Hz and 60-Hz systems. In addition, these curves are applicable over the entire S&C Vista Underground Distribution Switchgear operating temperature range of -40°C to +40°C. No adjustments need to be made to these curves for ambient temperatures within this temperature range.

TOLERANCES—Curves are plotted to maximum test points; all variations are minus.

APPLICATION—The maximum continuous current-carrying capability of S&C Vista Underground Distribution Switchgear is 1200 amperes. The overcurrent control is capable of sensing current in the range of 50 to 25,000 amperes RMS. The total clearing time-current characteristic curves shown above represent the total time required for S&C Vista Underground Distribution Switchgear to both detect and interrupt a fault current. These curves should be followed for coordination problems where the main fault interrupter is applied as a “protecting” device with respect to a source-side relayed circuit breaker or recloser. Fault interrupter operating and clearing times are included in the curves; additional adjustments are not required.

Since the time-current characteristics are electronically derived, they are not subject to change due to aging, transient overcurrents, or fault currents. It is, therefore, only necessary to reset the fault interrupters following a fault-clearing operation.

CONTROL SETTINGS—Phase- and ground-overcurrent curves are set independently using a laptop computer. These curves can be uniquely tailored to the application by enabling instantaneous and/or definite-time-delay settings. Refer to S&C TCC Nos. 695-9-2 (Instantaneous), 696-9-2 (Definite-Time Delay), and 697-9-2 (Instantaneous and Definite-Time Delay), as required.

TOTAL CLEARING TIME-CURRENT CHARACTERISTIC CURVES

**VISTA™ OVERCURRENT CONTROL—MAIN FAULT INTERRUPTER**

The total clearing time-current characteristic curves shown above represent the total time required for S&C Vista Underground Distribution Switchgear to both detect and interrupt a fault current. These curves should be followed for coordination problems where the main fault interrupter is applied as a “protecting” device with respect to a source-side relayed circuit breaker or recloser. Fault interrupter operating and clearing times are included in the curves; additional adjustments are not required.

Since the time-current characteristics are electronically derived, they are not subject to change due to aging, transient overcurrents, or fault currents. It is, therefore, only necessary to reset the fault interrupters following a fault-clearing operation.

CONTROL SETTINGS—Phase- and ground-overcurrent curves are set independently using a laptop computer. These curves can be uniquely tailored to the application by enabling instantaneous and/or definite-time-delay settings. Refer to S&C TCC Nos. 695-9-2 (Instantaneous), 696-9-2 (Definite-Time Delay), and 697-9-2 (Instantaneous and Definite-Time Delay), as required.

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