

DNP Points List and Implementation

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Introduction

This instruction sheet provides Distributed Network Protocol (DNP) points and DNP implementation information for an IntelliRupter PulseCloser Fault Interrupter applied in an IntelliTeam® SG Automatic Restoration System.

This instruction sheet is used with IntelliRupterR3Installer-7.6.x.exe. The “x” can indicate any number from 0 to 255. Other related software component version information is found on the *Setup>General>Revisions* screen.

The DNP master station should define an IntelliRupter® fault interrupter with the following Status, Analog Input, Analog Output, and Control points:

Point	Count
Status	173
Analog Input	77
Analog Output	5
Control	60

The available DNP points are listed in Tables 1 through 4 on pages 2 through 27 in the same order they are presented for selection on the *Setup>Communication>Point Mapping* screens. IntelliRupter fault interrupter status, analog input, and control points can be assigned to any SCADA DNP point index.

Point descriptions begin with a code number used to find the detailed definition in this instruction sheet. Refer to the “Communication Setup” section of S&C Instruction Sheet 766-530, “IntelliRupter® PulseCloser® Fault Interrupter: *Setup Instructions*.” The code number for each point description is listed in this publication and is not the SCADA point index.

For a specific SCADA system, typically all IntelliRupter fault interrupters operate with the same DNP point index configuration.

Unless otherwise noted, each point is “On” if the condition is logically true or active.

NOTICE
The source address in IntelliLink® Setup Software is now 65432 instead of 1.



Status Points

These IntelliRupter fault interrupter features have multiple status points:

Open or Close: 1–8	Hot Line Tag: 17, 22–24	IntelliTeam System Operation: 56–74
Lockout: 88–90	Sensitive Earth Fault: 75–78	Site Acceptance Test: 101–104
Overcurrent Trip: 34–39	Loop Restoration: 79–82	Netlist Information: 105–109
General Profile: 11–14	Closing Profile: 15, 16, 21	
PulseFinding™ Fault Location Technique: 91–93		

NOTICE

When uploading a setpoint or DNP points map file from any version older than 7.6.x into an IntelliRupter R3 Control Module with 7.6.x firmware, the **Code Description** and **Class** fields for DNP Status Points associated with the **SAT** feature (**SAT Script Active**, **SAT Switch Closed**, **SAT Switch Open**, **SAT Test Prohibited**) if mapped will display “End” and “Class 1.” These must be manually converted to “Reserved” and “No Event” respectively so the SCADA system receives static data for any points mapped beyond them.

Table 1. Status Points

Code #	Name—Definition
1	Pole 1 Open —On when Pole 1 interrupter contact status is Open . Otherwise, off.
2	Pole 1 Closed —On when Pole 1 interrupter contact status is Closed . Otherwise, off.
3	Pole 2 Open —On when Pole 2 interrupter contact status is Open . Otherwise, off.
4	Pole 2 Closed —On when Pole 2 interrupter contact status is Closed . Otherwise, off.
5	Pole 3 Open —On when Pole 3 interrupter contact status is Open . Otherwise, off.
6	Pole 3 Closed —On when Pole 3 interrupter contact status is Closed . Otherwise, off.
7	IntelliRupter Fault Interrupter Open—All Poles —On when Pole 1, Pole 2, and Pole 3 interrupter contact status is Open . Otherwise, off.
8	IntelliRupter Fault Interrupter Closed—All Poles —On when Pole 1, Pole 2, and Pole 3 interrupter contact status is Closed . Otherwise, off.
9	Manual Lever Locked Open —On when interrupter OPEN/CLOSE/READY lever is in the Open position. Off when lever is moved back to the Ready or Closed position.
10	Optional Disconnect Open —On when disconnect on disconnect style models is in the Open position. Otherwise, off.
11	General Profile 1 Active —On when the General Profile 1 setting is in effect. Otherwise, off.
12	General Profile 2 Active —On when the General Profile 2 setting is in effect. Otherwise, off.
13	General Profile 3 Active —On when the General Profile 3 setting is in effect. Otherwise, off.
14	General Profile 4 Active —On when the General Profile 4 setting is in effect. Otherwise, off.
15	Closing Profile 1 Active —On when the Closing Profile 1 setting is in effect after a Close command is issued by SCADA, Wi-Fi, external lever, or automatic load restoration and the Time for Closing Profile to be Active timer has not expired.

TABLE CONTINUED ►

Table 1. Status Points—Continued

Code #	Name—Definition
16	Closing Profile 2 Active —On when the Closing Profile 2 setting is in effect after a Close command is issued by SCADA, Wi-Fi, external lever, or automatic load restoration and the Time for Closing Profile to be Active timer has not expired.
17	Hot Line Tag Profile Active —On when the Hot Line Tag Profile state is in effect. Otherwise, off.
18	Ground Trip Blocked —On when the Ground Trip feature is blocked. Off when the Ground Trip feature is enabled.
19	Circuit Testing Blocked —On when the Circuit Testing feature is blocked or the Hot Line Tag state is applied. Off when the Circuit Testing feature is enabled and the Hot Line Tag state is removed.
20	Test on Backfeed Blocked —On when the Test on Backfeed feature is blocked. Off when the Test on Backfeed feature is enabled.
21	2nd Closing Profile Selected —On when the Second Closing Profile setting is selected. Off when the First Closing Profile setting is selected. Note: A selected closing profile is different from an active closing profile.
22	Hot Line Tag Active SCADA —On when the Hot Line Tag setting activated by a SCADA command is in effect. Off when the Hot Line Tag setting is removed.
23	Hot Line Tag Active IntelliLink —On when the Hot Line Tag setting activated by an IntelliLink software command is in effect. Off when the Hot Line Tag setting is removed.
24	Hot Line Tag Active Manual —On when the Hot Line Tag setting activated by a manual lever is in effect. Off when the Hot Line Tag setting is removed.
25	Remote Operation On —On when the Remote Operation setting is on. Off when the Remote Operation setting is off and only local control is permitted.
26	Battery System Low —On when a routine battery test indicates low battery voltage. Otherwise, off. Battery Voltage setpoints are located on the <i>Diagnostics>Control Power</i> screen.
27	Battery System Bad —On when routine battery system test indicates inadequate battery capacity; however, the IntelliRupter fault interrupter will operate normally when power is available from the integrated power module(s). Otherwise, off. The battery voltage setpoints are located on the <i>Diagnostics>Control Power</i> screen.
28	Battery Charger Problem —On when a routine battery system test turns the charger off because of overvoltage. Off when the next routine test does not detect overvoltage.
29	Ac Control Power Present —On when there is output from the integrated power module(s). Otherwise, off.
30	IntelliRupter Fault Interrupter Shut Down Because of Control Power Loss —On just before the IntelliRupter fault interrupter shuts down because of loss of line power and no battery power. Otherwise, off.
31	Trip on Loss of Control Energy —On when the IntelliRupter fault interrupter trips because of loss of control energy and there is no ac power. Off when the IntelliRupter fault interrupter closes or a command to close the IntelliRupter fault interrupter is received.

TABLE CONTINUED ►

Status Points

Table 1. Status Points—Continued

Code #	Name—Definition
32	Source Loading Data Is Active —On when the real-time feeder loading logic is active and in use. This point does not indicate whether the control is using actual real-time feeder-loading data received from a DNP master or the Default Source Segment Loading setting. Otherwise, off.
33	Real-Time Load Data May Be Old or Abnormal —On when the received DNP analog output value is less than the real-time three-phase load as sensed by the switch. It is also set if the real-time feeder-loading data have not updated within the configured time interval. Off when new data are received and the analog value is equal to or greater than the local measured load.
34	Overcurrent Timing —On when any Overcurrent element is timing. Otherwise, off.
35	Overcurrent Trip, Pole 1 —On if this pole was timing and >20% of trip and a Phase-Overcurrent element has tripped for this pole or another pole. On if the Phase-Overcurrent element for this pole was timing prior to a Ground-Overcurrent or Negative-Sequence element trip. Off when Phase-Overcurrent elements were not timing prior to trip, the IntelliRupter PulseCloser Fault Interrupter closes, or a command to close the IntelliRupter fault interrupter is given.
36	Overcurrent Trip, Pole 2 —On if this pole was timing and >20% of trip and a Phase-Overcurrent element has tripped for this pole or another pole. On if the Phase-Overcurrent element for this pole was timing prior to a Ground-Overcurrent or Negative-Sequence element trip. Off when Phase-Overcurrent elements were not timing prior to trip, the IntelliRupter PulseCloser Fault Interrupter closes, or a command to close the IntelliRupter fault interrupter is given.
37	Overcurrent Trip, Pole 3 —On if this pole was timing and >20% of trip and a Phase-Overcurrent element has tripped for this pole or another pole. On if the Phase-Overcurrent element for this pole was timing prior to a Ground-Overcurrent or Negative-Sequence element trip. Off when Phase-Overcurrent elements were not timing prior to trip, the IntelliRupter PulseCloser Fault Interrupter closes, or a command to close the IntelliRupter fault interrupter is given.
38	Overcurrent Trip, Any Pole —On when any Overcurrent element on Pole 1, Pole 2, or Pole 3 has tripped. Off when the IntelliRupter fault interrupter closes or a command to close the IntelliRupter fault interrupter is given.
39	Tripped to Lockout —On when the IntelliRupter fault interrupter is in the Lockout state as the result of an event and the IntelliTeam system begins the reconfiguration process. Off when a Close command is received.
40	Voltage Timing —On when any Voltage element is timing. Otherwise, off.
41	Voltage Trip —On when a Voltage element trips. Off when a Close command is received.
42	Frequency Timing —On when any Frequency element is timing. Otherwise, off.
43	Frequency Trip —On when any Frequency element trips. Off when a Close command is received.
44	Sectionalizing Timing —On when any Sectionalizing element is timing. Otherwise, off.
45	Sectionalizing Trip —On when any Sectionalizing element trips. Off when a Close command is received.
46	IntelliRupter Fault Interrupter Alarm —On when any alarm is active. Turned off automatically when the problem that caused the alarm is resolved.
47	IntelliRupter Fault Interrupter Warning —On when any warning is active. Turned off automatically when the problem that caused the warning is resolved.

TABLE CONTINUED ►

Table 1. Status Points—Continued

Code #	Name—Definition
48	IntelliRupter Fault Interrupter Error —On when any error is active. Turned off by a user action to clear the error.
49	Good Source Voltage—Terminal X —On when the X-side terminal voltages equal or exceed the Source Voltage Indication setting for the active profile. Otherwise, off.
50	Good Source Voltage—Terminal Y —On when the Y-side terminal voltages equal or exceed the Source Voltage Indication setting for the active profile. Otherwise, off.
51	Wi-Fi Is Connected —On when a Wi-Fi connection to the IntelliRupter fault interrupter is established. Otherwise, off.
52	Wi-Fi Intrusion Alarm —On when the Wi-Fi module reports a replay attack or improper authentication. Turned off by the user with control point 21, Clear Wi-Fi Intrusion Alarm .
53	Testing —On when the IntelliRupter fault interrupter is circuit-testing. Off when the IntelliRupter fault interrupter closes or a command to close the IntelliRupter fault interrupter is given.
54	Close Blocked by Synch. Check —On when the Close operation is blocked by the Synch. Check feature (i.e., different voltage magnitude, phase angle, or frequency on each side of the IntelliRupter fault interrupter). Off when a Close command is received.
55	Pulseclosing, Fault Detected —On when a fault is detected during the PulseClosing® Technology operation. Off when the IntelliRupter fault interrupter closes or a Close command is received.
56	IntelliTeam Prohibit Restoration Timer Exceeded —On when the Prohibit Restoration Timer expires for any team in which this IntelliRupter fault interrupter is a member. Countdown starts when a transfer process begins at the team, usually when a Sectionalizing event occurs. Timers in adjacent teams may start simultaneously. Each team decrements its timer independently so teams can potentially enter the Prohibit Restoration state asynchronously. Off when local manual operations have been cleared, all local trouble indications are cleared, and the Prohibit Restoration state is not active locally.
57	IntelliTeam Prohibit Restoration Enabled —On when the IntelliRupter fault interrupter receives a Prohibit Restoration command locally or from SCADA. No switch on any team in which this IntelliRupter fault interrupter is a member is allowed to automatically close, preventing automatic load restoration. Off when the Prohibit Restoration feature receives a SCADA Latch-Off command. On when the IntelliRupter fault interrupter receives a Prohibit Restoration command locally or from a SCADA Latch-On command.
58	Setup Data Revision —On when the configuration entries for any enabled team defined in the control are modified. It remains on until the Team Setup parameter on the <i>Setup>Team</i> screen has been toggled from Stopped mode back to Running mode for any team where the configuration entries have been changed. Otherwise, off.
59	IntelliTeam Automatic Transfer In Progress —On when any team defined in the IntelliRupter fault interrupter is actively performing an Automatic Transfer operation. Otherwise, off.
60	IntelliTeam Return To Normal In Progress —On when any team defined in the IntelliRupter fault interrupter is actively performing a Return-to-Normal operation. Otherwise, off.
61	IntelliTeam Fault Pole 1 —On when the Phase-Overcurrent element on Pole 1 or any of the Negative Sequence, Ground, or Sensitive Earth Overcurrent elements exceed 50% of the trip time setting. Turned off by the IntelliTeam system.

TABLE CONTINUED ►

Status Points

Table 1. Status Points—Continued

Code #	Name—Definition
62	IntelliTeam Fault Pole 2 —On when the Phase-Overcurrent element on Pole 2 or any of the Negative Sequence, Ground, or Sensitive Earth Overcurrent elements exceed 50% of the trip time setting. Turned off by the IntelliTeam system.
63	IntelliTeam Fault Pole 3 —On when the Phase-Overcurrent element on Pole 3 or any of the Negative Sequence, Ground, or Sensitive Earth Overcurrent elements exceed 50% of the trip time setting. Turned off by the IntelliTeam system.
64	IntelliTeam Team Member Not Transfer Ready —On when an IntelliRupter fault interrupter operation is not consistent with the expected team operation. A variety of manual operations will take the IntelliRupter fault interrupter out of the Ready state. Off when local manual operations and all local trouble indications have been cleared.
65	Not All IntelliTeam Teams Transfer Ready —On when any team in which this IntelliRupter fault interrupter is a member is not fully operational. This may be because of conditions of individual team members, team-wide conditions such as the isolation of a fault or during configuration or coordination problems, or when the IntelliTeam SG Restoration system is set to “Disabled” on the <i>IntelliTeam SG>Team Summary</i> screen. Off when all conditions that caused this status point to be set initially have been cleared. Unless otherwise prohibited, team member IntelliRupter fault interrupters will revert to standalone basic protection when the Not Transfer Ready state is active, whether because of local conditions or conditions at adjacent team members.
66	IntelliTeam Team 1 Transfer Ready —On when team 1 is in the Ready to Transfer state. Off when any member of team 1 is set to Manual Operation mode, has any trouble indication active, has the Prohibit Restoration state active, or when the line section represented by team 1 contains a fault.
67	IntelliTeam Team 2 Transfer Ready —On when team 2 is in the Ready to Transfer state. Off when any member of team 2 is set to Manual Operation mode, has any trouble indication active, has the Prohibit Restoration state active, or when the line section represented by team 2 contains a fault.
68	IntelliTeam Team 3 Transfer Ready —On when team 3 is in the Ready to Transfer state. Off when any member of team 3 is set to Manual Operation mode, has any trouble indication active, has the Prohibit Restoration state active, or when the line section represented by team 3 contains a fault.
69	IntelliTeam Team 4 Transfer Ready —On when team 4 is in the Ready to Transfer state. Off when any member of team 4 is set to Manual Operation mode, has any trouble indication active, has the Prohibit Restoration state active, or when the line section represented by team 4 contains a fault.
70	IntelliTeam Team 5 Transfer Ready —On when team 5 is in the Ready to Transfer state. Off when any member of team 5 is set to Manual Operation mode, has any trouble indication active, has the Prohibit Restoration state active, or when the line section represented by team 5 contains a fault.
71	IntelliTeam Team 6 Transfer Ready —On when team 6 is in the Ready to Transfer state. Off when any member of team 6 is set to Manual Operation mode, has any trouble indication active, has the Prohibit Restoration state active, or when the line section represented by team 6 contains a fault.
72	IntelliTeam Team 7 Transfer Ready —On when team 7 is in the Ready to Transfer state. Off when any member of team 7 is set to Manual Operation mode, has any trouble indication active, has the Prohibit Restoration state active, or when the line section represented by team 7 contains a fault.

TABLE CONTINUED ►

Table 1. Status Points—Continued

Code #	Name—Definition
73	IntelliTeam Team 8 Transfer Ready —On when team 8 is in the Ready to Transfer state. Off when any member of team 8 is set to Manual Operation mode, has any trouble indication active, has the Prohibit Restoration state active, or when the line section represented by team 8 contains a fault.
74	IntelliTeam Manual Operation Team Condition —On when any member of a team registers a manual Open or Close switch operation that puts that team in the not Ready state. Some manual operations will not cause this condition, such as closing a source switch on a previously faulted team to allow a Return To Normal operation when the Return To Normal state is Enabled . Turned off by using the Clear Manual Operation button on the <i>IntelliTeam SG>Team Summary</i> screen. Also turned off by issuing SCADA control point #23, IntelliTeam Clear Manual Operation .
75	Sensitive Earth Trip Blocked —On when the Sensitive Earth Trip feature is blocked. Off when the Sensitive Earth Trip feature is enabled.
76	Overcurrent Timing—Sensitive Earth Fault —On when the Sensitive Earth element is timing. Otherwise, off.
77	Overcurrent Trip—Sensitive Earth Fault —On when the Sensitive Earth element trips. Off when the IntelliRupter fault interrupter closes or a Close command is received.
78	Tripped to Lockout—Sensitive Earth Fault —On when the IntelliRupter fault interrupter locks out as the result of a Sensitive Earth Trip element and the IntelliTeam system begins the reconfiguration process. Off when a Close command is received.
79	Loop Restoration Enabled —On when the Loop Restoration system is enabled. Otherwise, off.
80	Loop Restoration Ready —On when the Loop Restoration system is in the Ready state. Otherwise, off.
81	Loop Restoration Timing —On when the Loop Restoration timer is running. Otherwise, off.
82	Loop Restoration Reconfigured —On when the Loop Restoration system closes a normally open device, a normally open device locks out after testing, a normally closed device opens and locks out, or a normally closed device trips, then closes, and is now serving load in the opposite direction. Otherwise, off. This point is reset when a manual Open or Close command is received.
83	Current Flowing In Direction 1 —On when current flows in Direction 1, as configured for this IntelliRupter fault interrupter on the <i>Setup>General</i> screen. Otherwise, off.
84	Current Flowing In Direction 2 —On when current flows in Direction 2, as configured for this IntelliRupter fault interrupter on the <i>Setup>General</i> screen. Otherwise, off.
85	Close Blocked, Pulseclosing Unavailable —On when a closing operation is blocked because of a PulseClosing Technology operation not being available and the user setting for Conventional Close if Pulseclosing Not Available is set to “No.” The switch can still be closed by issuing a command that does not use a PulseClosing Technology operation. Off when a successful Close operation is performed.
86	Current Restraint-Phase —On when the Phase-Current Restraint mode is in effect for single-phase tripping. Otherwise, off.
87	Current Restraint-Ground —On when the Ground-Current Restraint mode is in effect for single-phase tripping. Otherwise, off.
88	Lockout-Pole 1 —On when Pole 1 is in the Lockout state. Otherwise, off.

TABLE CONTINUED ►

Status Points

Table 1. Status Points—Continued

Code #	Name—Definition
89	Lockout-Pole 2 —On when Pole 2 is in the Lockout state. Otherwise, off.
90	Lockout-Pole 3 —On when Pole 3 is in the Lockout state. Otherwise, off.
91	PulseClosing Detected Fault-Pole 1 —On when a fault is detected during a test sequence or close attempt by a PulseClosing Technology operation on Pole 1. This point is cleared by the next successful Close operation on Pole 1.
92	PulseClosing Detected Fault-Pole 2 —On when a fault is detected during a test sequence or close attempt by a PulseClosing Technology operation on Pole 2. This point is cleared by the next successful Close operation on Pole 2.
93	PulseClosing Detected Fault-Pole 3 —On when a fault is detected during a test sequence or close attempt by a PulseClosing Technology operation on Pole 3. This point is cleared by the next successful Close operation on Pole 3.
94	Single-Phase Operation Blocked —On when a Single-Phase Operation function is blocked. Otherwise, off.
95	Ground Trip Block Lever Applied —On when the GROUND TRIP BLOCK lever is applied. Otherwise, off.
96	Battery Disconnected —On when the battery is disconnected or no battery is installed. Otherwise, off.
97	Battery Test In Progress —On when a battery test is performed. Otherwise, off.
98	GPS Not Active Time Source —On when the GPS feature is not the active time source. Otherwise, off.
99	Communication Test Toggle —Toggles the state each time a Communication Test (control point 41) command is received. The initial state on power up is off. (Reserved for IEC104 specific points list.)
100	Wi-Fi Disabled by SCADA —On when a Wi-Fi Disable (control point 42) command is received. Off when an Wi-Fi Enable (control point 43) command is received. An Wi-Fi Enable/Disable (control point 45) command toggles Wi-Fi communication on and off; on when Wi-Fi is disabled and off when Wi-Fi is enabled. Otherwise, off. (Reserved for IEC104 specific points list.)
101	Reserved.
102	Reserved.
103	Reserved.
104	Reserved.
105	Netlist Missing Runners —On when the received runner count doesn't match the expected runner count. The Rapid Self Healing feature is disabled as long as this is the case. Otherwise, off.
106	Netlist Settings Propagation —On when the local control is receiving Netlist records from either a download or through propagation. If this is a Netlist download, the status point remains on until all expected runners arrive with the new Netlist. Otherwise, off.
107	Netlist Settings Accepted —On when a new Netlist has been successfully validated. Off when a Netlist is being downloaded or propagated. Off if the user has changed any team settings so they are different from the screenset.

TABLE CONTINUED ►

Table 1. Status Points—Continued

Code #	Name—Definition
108	Netlist Propagation Enabled —On when the IntelliLink software screenset or SCADA enables Netlist propagation. Otherwise, off. (Starting with firmware version 7.1.x, the Netlist Propagation mode is always in the Enabled state; therefore this status point is always on.)
109	IntelliTeam II Mode Active —On when IntelliTeam® II Automatic Restoration System software is in use. Otherwise, off.
110	IntelliTeam Overload Alarm —On when the Post Restoration Load Management system is operational, the substation feeder is supplying sections that it does not normally supply, and an overload condition has been present when sampled for 10 consecutive times, 10 seconds apart. The alarm is cleared the first time an overload condition is not present when sampled or when the feeder is no longer supplying the extra sections.
111	Close Blocked, Insufficient Energy —On when a Close operation is prevented because of insufficient storage capacitor energy.
112	Communication Enhanced Coordination Ready —On when a closed IntelliRupter fault interrupter is active on a General Profile configured for CEC in at least one direction and all source-side IntelliRupter fault interrupters are closed and active on the same General Profile as this IntelliRupter fault interrupter. Otherwise, off.
113	Communication Enhanced Coordination Shift for X Terminal —On when the IntelliRupter fault interrupter shifts to the slower curve for the X terminal. Otherwise, off.
114	Communication Enhanced Coordination Shift for Y Terminal —On when the IntelliRupter fault interrupter shifts to the slower curve for the Y terminal. Otherwise, off.
115	Ground Overcurrent Trip —On when the Ground Overcurrent element trips. Off when IntelliRupter fault interrupter closes or a Close command is received.
116	Negative Sequence Overcurrent Trip —On when the Negative Sequence Overcurrent element trips. Off when IntelliRupter fault interrupter closes or a Close command is received.
117	Definite Time Overcurrent Trip —On when any Definite Time Overcurrent element trips. Off when the IntelliRupter fault interrupter closes or a Close command is received.
118	IntelliTeam Out of Normal Switch State —On when the switch state is not in the Normally Open or Normally Closed state for the IntelliTeam system. Off when the switch state is the Normally Open or Normally Closed switch state for the IntelliTeam system.
119	Latched Overcurrent —On when the fault-detection circuitry detects a Line Fault condition the SCADA operator has not reset. For a normally closed switch, line fault conditions clear automatically when three-phase line voltage has been sensed, the switch is in the Closed position, and 45 minutes have elapsed. For a normally open or normally closed switch, to clear the fault click on the faceplate/screenset pre-assigned User Command button. Note: The fault condition also clears if the conditions above are met and the Clear Latched Overcurrent Status (control point 46) command is sent.
120	PLI Open —On when the switch has been opened by the Phase-Loss Isolation (PLI) logic. Otherwise, off.

TABLE CONTINUED ►

Status Points

Table 1. Status Points—Continued

Code #	Name—Definition
121	Loop Restoration Close Blocked—Underfrequency —On when a loop restoration close attempt is blocked because of low frequency detection. Off when the IntelliRupter fault interrupter closes, a Close command is received, or the Loop Restoration setting is enabled by a manual-lever operation or by a Wi-Fi or SCADA command.
122	Any Automatic Timer in Progress —On when any of these timers is active: Overcurrent Timing , Voltage Timing , Frequency Timing , Sectionalizing Timing , Loop Restoration Timing , IntelliTeam Transfer in Progress , IntelliTeam Return to Normal in Progress , Fault Cycling , or Pulse Test , or when a shutdown is in progress because the Open Under Loss of Control Energy setting is enabled.
123	Single-Phase Low Voltage Alert —On when voltage is below the Low Single-Phase Low Voltage Threshold setting for one second. Off when voltage is above the threshold. To avoid flooding the logs and creating excessive SCADA alerts when the voltage is hovering at the threshold level, the DNP point is not allowed more than one transition (on or off) per minute. The value is computed every second but the alert checks and reports once every 30 seconds. This is configured on the <i>Voltage Trip</i> screen.
124	Three-Phase Low Voltage Alert —On when voltage is below the Low Three-Phase Low Voltage Threshold setting for one second. Off when voltage is above the threshold. To avoid flooding the logs and creating excessive SCADA alerts when the voltage is hovering at the threshold level, the DNP point is not allowed more than one transition (on or off) per minute. The value is computed every second, but the alert checks and reports once every 30 seconds. This is configured on the <i>Voltage Trip</i> screen.
125	Phase Overcurrent Alert —On when the Phase Overcurrent Alert setting is selected in the active general protection profile and phase current, on any phase in either direction, is above the alert value. The value is computed every second, but the alert checks and reports once every 30 seconds. This is configured on the <i>Initial Trip</i> screen.
126	Ground Overcurrent Alert —On when the Ground Overcurrent Alert setting is checked in the active general protection profile and ground current in either direction is above the alert value. The value is computed every second, but the alert checks and reports once every 30 seconds. This is configured on the <i>Initial Trip</i> screen.
127	Ground Overcurrent Timing —On when the Ground Overcurrent element is timing. Otherwise, off.
128	Phase Pole 1 Overcurrent Timing —On when the Pole 1 Phase Overcurrent element is timing. Otherwise, off.
129	Phase Pole 2 Overcurrent Timing —On when the Pole 2 Phase Overcurrent element is timing. Otherwise, off.
130	Phase Pole 3 Overcurrent Timing —On when the Pole 3 Phase Overcurrent element is timing. Otherwise, off.
131	Phase Any Pole Overcurrent Timing —On when any Phase Overcurrent element is timing. Otherwise, off.
132	Phase Any Pole Overcurrent Tripped —On when any Phase Overcurrent element trips. Off when the IntelliRupter fault interrupter closes, a Close command is received, or control point 44 is received.
133	IntelliTeam SG Close Blocked—Low Frequency —On when IntelliTeam SG system operation is prohibited because of low frequency detection. Off when IntelliTeam SG system operation is enabled by a Wi-Fi or SCADA command.

TABLE CONTINUED ►

Table 1. Status Points—Continued

Code #	Name—Definition
134	Open-Source Sectionalizing Blocked —On when the Open-Source Sectionalizing element is in the Blocked state. Off when the Open-Source Sectionalizing element is in the Enabled state. When enabled the Open-Source Sectionalizing element will only function if open-source sectionalizing is configured in the active profile.
135	Comm System has Poor Quality —On when the Bad Health alarm is active on the <i>Link Keep Alive Tests</i> screen and/or the <i>Diagnostic Communications Tests</i> screen. Otherwise, off.
136	VS-SEF Alert X —On when the Voltage Supervised Sens Earth Disable Trip check box is checked and the Voltage Supervised Sens Earth logic has been satisfied for the X direction. The alert automatically resets when the logic is no longer satisfied.
137	VS-SEF Alert Y —On when the Voltage Supervised Sens Earth Disable Trip check box is checked and the Voltage Supervised Sens Earth logic has been satisfied for the Y direction. The alert automatically resets when the logic is no longer satisfied.
138	IntelliLink Intrusion —On when an IntelliLink software log in attempt failed three times. Then, all users are locked out for 15 minutes. Otherwise, off.
139	IntelliLink Session Active —On when a user is presently logged in to the control. Otherwise, off.
140	Reserved.
141	Not all Teams Xfer Ready for X sec —On when any team in which this control is a member is in the Out of Ready state for a time exceeding the Not All Teams Transfer Ready for X Seconds timer. The status point becomes inactive when a new valid coach arrives and the team goes back into the Ready state.
142	Close Pending Sync Check —When the Sync Check Enabled mode set to “Yes” and the IntelliRupter fault interrupter is open, if a Close or Sync Check Close command is not achieved before the Wait Timer setpoint expires, the Close command is discarded and this point is set to on. This remains on until a subsequent Close command is issued.
143	Prohibit Restoration Remotely Transmitted —On when the local device sends the Prohibit Restoration SCADA command to remote devices in the Remote Prohibit Restoration Transmit List table because of an active Hot Line Tag , Frequency Trip , or Manual Operation state, or when a Prohibit Restoration state is activated via a front panel, IntelliLink software screen, or SCADA command. The status point is cleared when the device receives a Clear Remote Prohibit Restoration Status command from SCADA.
144	Enable Restoration Remotely Transmitted —On when the local device sends the Clear Remote Prohibit Restoration Status command to remote devices in the Remote Prohibit Restoration Transmit List table. This event can be triggered by executing a Clear Remote Prohibit Restoration Status command via IntelliLink software or receiving an IT Clear PR to all Devices command from SCADA. The status point is cleared when the device receives the Clear Remote Enable Restoration Status control point.
145	Protection Fault Latched Direction X —On when any element has picked up and locked out for a fault in direction X. Off when all elements and lockout are reset.
146	Protection Fault Latched Direction Y —On when any element has picked up and locked out for a fault in direction Y. Off when all elements and lockout are reset.
147	Phasor Data Captured —This point is used by the IntelliTeam® FMS Feeder Management System. Map this point and configure the unsolicited response setting according to the IntelliTeam Feeder Management System setup instructions.

TABLE CONTINUED ►

Status Points

Table 1. Status Points—Continued

Code #	Name—Definition
148	Leakage Current Check Error —On when one of the per pole Definite Time Delay element for open vacuum bottle leakage detection algorithm has been satisfied. Otherwise, off.
149	Transfer Trip Enabled —On when the Transfer Trip state is enabled to allow the local device to send an Initiate Transfer Trip command to all non-zero RTU addresses in the Remote Transfer Trip Transmit List table after an Open and Lockout state because of a Protection or Automatic Sectionalizing event.
150	Transfer Trip Prohibit Restoration Initiated —On when an Initiate Transfer Trip control point has been received and executed. Off when the Prohibit Restoration state is no longer active and the control will be allowed to close by an automatic or manual operation. Note: This status point only applies to devices not teamed with a distributed generation source. When teamed with distribution generation, this status point will not get activated, even if a Transfer Trip command is initiated and executed.
151	Remote Prohibit Restoration Enabled from Local —On when the Enable Remote Transmit from Local P.R. setting is enabled on the local device.
152	Remote Prohibit Restoration Enabled from SCADA —On when the Enable Remote Transmit from SCADA P.R. setting is enabled on the local device.
153	DG Reconnect Delay Terminated —On when the DG Reconnect Delay Timer is aborted because of an abnormal system condition. The Transfer Trip Prohibit Restoration (TTPR) state remains active on the device and reconnecting the distributed generation source back on the grid must be performed manually.
154	Reserved.
155	Reserved.
156	Reserved.
157	Reserved.
158	Reserved.
159	DTAP Indication Direction 1 —On when the DTAP Earth Fault Detection conditions have been satisfied for Direction 1. Otherwise, off. It resets when the Zero Sequence Voltage value stays continuously at or below the Zero Sequence Voltage Reset Threshold setpoint for the duration of the Zero Sequence Voltage Reset Threshold timer and the Zero Sequence Voltage Reset Threshold timer is enabled.
160	DTAP Indication Direction 2 —On when the DTAP Earth Fault Detection conditions have been satisfied for Direction 2. Otherwise, off. It resets when the Zero Sequence Voltage value stays continuously at or below the Zero Sequence Voltage Reset Threshold setpoint for the duration of the Zero Sequence Voltage Reset Threshold timer setting and the Zero Sequence Voltage Reset Threshold timer is enabled.
161	DTAP Sectionalizer Trip Direction 1 —On when the Indication Only setpoint is set to “No” and the DTAP Earth Fault Detection Trip To Lockout conditions have been satisfied for Direction 1. Otherwise, off. It resets when the IntelliRupter fault interrupter is closed.
162	DTAP Sectionalizer Trip Direction 2 —On when the Indication Only setpoint is set to “No” and the DTAP Earth Fault Detection Trip To Lockout conditions have been satisfied for Direction 2. Otherwise, off. It resets when the IntelliRupter fault interrupter is closed.

TABLE CONTINUED ►

Table 1. Status Points—Continued

Code #	Name—Definition
163	Wattmetric Protection Indication Direction 1 —On when the Wattmetric Earth Fault Detection conditions have been satisfied for Direction 1. Otherwise, off. It resets when the Zero Sequence Voltage value stays continuously at or below the Zero Sequence Voltage Reset Threshold setting for the duration of the Zero Sequence Voltage Reset Threshold timer and the Zero Sequence Voltage Reset Threshold timer is enabled.
164	Wattmetric Protection Indication Direction 2 —On when the Wattmetric Earth Fault Detection conditions have been satisfied for Direction 2. Otherwise, off. It resets when the Zero Sequence Voltage value stays continuously at or below the Zero Sequence Voltage Reset Threshold setting for the duration of the Zero Sequence Voltage Reset Threshold timer and the Zero Sequence Voltage Reset Threshold timer is enabled.
165	Wattmetric Protection Trip Direction 1 —On when the Indication Only setpoint is set to “No” and the Wattmetric Earth Fault Detection Trip To Lockout conditions have been satisfied for Direction 1. Otherwise, off. It resets when the IntelliRupter fault interrupter is closed.
166	Wattmetric Protection Trip Direction 2 —On when the Indication Only setpoint is set to “No” and the Wattmetric Earth Fault Detection Trip To Lockout conditions have been satisfied for Direction 2. Otherwise, off. It resets when the IntelliRupter fault interrupter is closed.
167	Transfer Declined Excess Load —Applies to all active teams configured within a control. Active when a transfer attempt has been declined because of load within the team(s) to be restored that exceeds the present capacity of the alternate source. Otherwise, off if another reason for the declined transfer occurs at the same control, if the transfer stops because of a Prohibit Restoration or other error condition at any team member of this team, if the transfer succeeds at any team member of this team, or 5 minutes pass at this control with no further transfer-declined conditions as a result of excessive loading.
168	Transfer Declined Segment Limit —Applies to all active teams configured within a control. Active when a transfer attempt has been declined because of the number of teams being requested for restoration exceeding the line-segment limit associated with the alternate source. Otherwise, off if another reason for the declined transfer occurs at the same control, if the transfer stops because of a Prohibit Restoration or other error condition at any team member of this team, if the transfer succeeds at any team member of this team, or 5 minutes passes at this control with no further transfer-declined conditions as a result of line-segment limit.
169	System Voltage Unrecognized —Active when the local system voltage is not recognized as a supported system voltage. It remains active until the issue is resolved through correct configuration of the system voltage setting.
170	Xfer Trip PR Initiated (DG POI) —Active when the DG POI device has received a Transfer Trip message and has initiated Prohibit Restoration on the POI IntelliTeam system device. Otherwise, off when the DG POI device is in any other state.
171	Missing Runners in Adjacent FeederNet —Active when a missing runner condition exists in any adjacent FeederNet in an IntelliTeam system. Otherwise, off if there are no missing runner conditions in any adjacent FeederNet in an IntelliTeam system.
172	Transfer Trip Sent —Active when a device sends a Remote Transfer Trip message via the Remote Transmit list after it has opened and locked out because of a Protection or Automatic Sectionalizing event. It is cleared when the device is closed and in the Ready state.
173	Reserved.

TABLE CONTINUED ►

Status Points

Table 1. Status Points—Continued

Code #	Name—Definition
174	Reserved.
175	GOOSE Messaging Enabled —GOOSE messaging is enabled when control point 62 is set to the Enabled state and the GOOSE configuration file is applied to the device via IntelliLink® Setup Software.
176	GOOSE Communication Loss —A Communication Loss condition is active when a configured subscription is not received within the required time interval.
177	PMU Ready —On when all of the following are true: a communication module version R3 (or newer) is detected, the PMU Performance Class setting is enabled (set to P-Class or M-Class), and PMU Data Transmission is allowed (Control Point 64). Otherwise, PMU Not Ready is sent.
178	Current Exceeds Max Interrupting Current —On when current is greater than the Maximum Interrupting Current setting. Otherwise, off.
179	PR Due To Load Shed —On when a Load Shedding event occurs at a team with a Load Priority setting configured in the do-not-restore range 20 to 25, activating a Prohibit Restoration state for that team. This point will be off when the source circuit returns to normal allowing the PR Due To Load Shed status point to clear, or when the Prohibit Restoration state is cleared by local command or SCADA command.
180	Directional Element Fault on X —On when the Directional element logic detects a fault on X side. Otherwise, off.
181	Directional Element Fault on Y —On when the Directional element logic detects a fault on Y side. Otherwise, off.
182	Overcurrent 20% Trip Milestone —On when the Overcurrent element is timing and the Overcurrent Disk position reaches 20% during a pick-up event. Clears when the Overcurrent Disk position reaches 0%.
183	Overcurrent 50% Trip Milestone —On when the Overcurrent element is timing and the Overcurrent Disk position reaches 50% during a pick-up event. Clears when the Overcurrent Disk position reaches 0%.
184	Overcurrent 80% Trip Milestone —On when the Overcurrent element is timing and the Overcurrent Disk position reaches 80% during a pick-up event. Clears when the Overcurrent Disk position reaches 0%.
185	ROCOF Trip —On when the Rate Of Change Of Frequency element trips the IntelliRupter fault interrupter. Off when the IntelliRupter fault interrupter colses, a Close command is received, or Control Point 44 is received.

NOTICE

After downgrading from the 7.6.x version of software, the DNP Status Points 177-183 **Code Description** field will display “End” and must be manually converted to “Reserved/End.” The **Class** field will display “Class 1” and must be converted to “No Event.” Status Point 185 must be manually converted to “End.”

Table 2. Analog Input Points

Code #	Name—Definition
1	Voltage, Pole 1 Terminal X —Primary phase-to-ground or phase-to-phase (1X to 2X voltage depending on setup) measured on Pole 1 Terminal X. Each count equals one Vac RMS.
2	Voltage, Pole 2 Terminal X —Primary phase-to-ground or phase-to-phase (2X to 3X voltage depending on setup) measured on Pole 2 Terminal X. Each count equals one Vac RMS.
3	Voltage, Pole 3 Terminal X —Primary phase-to-ground or phase-to-phase (3X to 1X voltage depending on setup) measured on Pole 3 Terminal X. Each count equals one Vac RMS.
4	Voltage, Pole 1 Terminal Y —Primary phase-to-ground or phase-to-phase (1Y to 2Y voltage depending on setup) measured on Pole 1 Terminal Y. Each count equals one Vac RMS. Note: Because the IntelliRupter fault interrupter voltage sensors are high-impedance sensing devices, they will indicate a presence of voltage on the Y side terminals when the optional disconnect is installed and open. The voltage reading is an artifact of leakage current resulting from parasitic capacitance. Therefore, the readings can be quite variable from unit to unit and pole to pole. Humidity and other weather-related conditions add to the variability at a given unit.
5	Voltage, Pole 2 Terminal Y —Primary phase-to-ground or phase-to-phase (2Y to 3Y voltage depending on setup) measured on Pole 2 Terminal Y. Each count equals one Vac RMS.
6	Voltage, Pole 3 Terminal Y —Primary phase-to-ground or phase-to-phase (3Y to 1Y voltage depending on setup) measured on Pole 3 Terminal Y. Each count equals one Vac RMS.
7	90% Voltage Reference Standard —A constant representing 90% of the full-scale value.
8	0% Voltage Reference Standard —A constant representing the zero value.
9	Battery Voltage —Nominally 12 Vdc. If ac power is available the value is updated only during battery testing. If ac power is not available the value is continuously updated. One count equals 0.0293 Vdc.
10	Current, Pole 1 —Single-phase true RMS current measured on Pole 1. Each count equals one ampere.
11	Current, Pole 2 —Single-phase true RMS current measured on Pole 2. Each count equals one ampere.
12	Current, Pole 3 —Single-phase true RMS current measured on Pole 3. Each count equals one ampere.
13	Residual Current —Vector sum of the fundamental power frequency currents on Pole 1, Pole 2, and Pole 3. Each count equals one ampere.
14	Fault Current, Pole 1 at Time of Trip —Current at time of trip for the last overcurrent or tandem protective element that tripped and opened this pole regardless of which phase caused the trip. Cleared when this pole is manually closed (by a local command, a SCADA command, or IntelliLink software command) or by issuing the Clear Trip Indicators command (control point 44). Each count equals one ampere.
15	Fault Current, Pole 2 at Time of Trip —Current at time of trip for the last overcurrent or tandem protective element that tripped and opened this pole regardless of which phase caused the trip. Cleared when this pole is manually closed (by a local command, a SCADA command, or IntelliLink software command) or by issuing the Clear Trip Indicators command (control point 44). Each count equals one ampere.

TABLE CONTINUED ►

Analog Input Points

Table 2. Analog Input Points—Continued

Code #	Name—Definition
16	Fault Current, Pole 3 at Time of Trip —Current at time of trip for the last overcurrent or tandem protective element that tripped and opened this pole regardless of which phase caused the trip. Cleared when this pole is manually closed (by a local command, a SCADA command, or IntelliLink software command) or by issuing the Clear Trip Indicators command (control point 44). Each count equals one ampere.
17	kW, Pole 1 —Single-phase kW on Pole 1 calculated using instantaneous voltage and current and the respective voltage-current phase angle. Each count equals one kW.
18	kW, Pole 2 —Single-phase kW on Pole 2 calculated using instantaneous voltage and current and the respective voltage-current phase angle. Each count equals one kW.
19	kW, Pole 3 —Single-phase kW on Pole 3 calculated using instantaneous voltage and current and the respective voltage-current phase angle. Each count equals one kW.
20	Total kW —Sum of kW Pole 1, kW Pole 2, and kW Pole 3. Each count equals one kW.
21	kvar, Pole 1 —Single-phase kvar on Pole 1 calculated using apparent power, true power, and phase angle. Each count equals one kvar.
22	kvar, Pole 2 —Single-phase kvar on Pole 2 calculated using apparent power, true power, and phase angle. Each count equals one kvar.
23	kvar, Pole 3 —Single-phase kvar on Pole 3 calculated using apparent power, true power, and phase angle. Each count equals one kvar.
24	Total kvar —Sum of kvar Pole 1, kvar Pole 2, and kvar Pole 3. Each count equals one kvar.
25	Power Factor, Pole 1 —Single-phase power factor measured on Pole 1 reported as the cosine of the phase angle. Each count equals 0.001. For lagging angles, the power factor is reported as 0 to 2000 corresponding to angles from 180 to 0. For leading angles, the power factor is reported as 2000 to 0 corresponding to angles from -180 to 0.
26	Power Factor, Pole 2 —Single-phase power factor measured on Pole 2 reported as the cosine of the phase angle. Each count equals 0.001. For lagging angles, the power factor is reported as 0 to 2000 corresponding to angles from 180 to 0. For leading angles, the power factor is reported as 2000 to 0 corresponding to angles from -180 to 0.
27	Power Factor, Pole 3 —Single-phase power factor measured on Pole 3 reported as the cosine of the phase angle. Each count equals 0.001. For lagging angles, the power factor is reported as 0 to 2000 corresponding to angles from 180 to 0. For leading angles, the power factor is reported as 2000 to 0 corresponding to angles from -180 to 0.
28	Power Factor Angle of Pole 1 —Angle cosine that is the power factor. Each count equals one-eighth of a degree.
29	Power Factor Angle of Pole 2 —Angle cosine that is the power factor. Each count equals one-eighth of a degree.
30	Power Factor Angle of Pole 3 —Angle cosine that is the power factor. Each count equals one-eighth of a degree.

TABLE CONTINUED ►

Table 2. Analog Input Points—Continued

Code #	Name—Definition
31	Total Harmonic Distortion—Pole 1, X Side Voltage —Each count equals 0.1%.
32	Total Harmonic Distortion—Pole 2, X Side Voltage —Each count equals 0.1%.
33	Total Harmonic Distortion—Pole 3, X Side Voltage —Each count equals 0.1%.
34	Total Harmonic Distortion—Pole 1, Y Side Voltage —Each count equals 0.1%.
35	Total Harmonic Distortion—Pole 2, Y Side Voltage —Each count equals 0.1%.
36	Total Harmonic Distortion—Pole 3, Y Side Voltage —Each count equals 0.1%.
37	Total Harmonic Distortion—Pole 1, Current —Each count equals 0.1%.
38	Total Harmonic Distortion—Pole 2, Current —Each count equals 0.1%.
39	Total Harmonic Distortion—Pole 3, Current —Each count equals 0.1%.
40	Line Frequency —Each count equals 0.01 Hz.
41	Temperature —The most recent temperature reading. Each count equals one degree Fahrenheit.
42	Pole 1 Open Counts —Number of interrupter operations on Pole 1 incremented on each Open operation.
43	Pole 2 Open Counts —Number of interrupter operations on Pole 2 incremented on each Open operation.
44	Pole 3 Open Counts —Number of interrupter operations on Pole 3 incremented on each Open operation.
45	Pole 1 Close Counts —Number of interrupter operations on Pole 1 incremented on each Close operation.
46	Pole 2 Close Counts —Number of interrupter operations on Pole 2 incremented on each Close operation.
47	Pole 3 Close Counts —Number of interrupter operations on Pole 3 incremented on each Close operation.
48	Pole 1 Close Counts —Number of interrupter operations on Pole 1 incremented on each operation using PulseClosing Technology.
49	Pole 2 Close Counts —Number of interrupter operations on Pole 2 incremented on each operation using PulseClosing Technology.
50	Pole 3 Close Counts —Number of interrupter operations on Pole 3 incremented on each operation using PulseClosing Technology.
51	Phase Angle, X Side Voltage to Y Side Voltage, Pole 1 —Phase angle in degrees between the X side and Y side voltage signals. A positive value indicates that the X side is leading. Each count equals one-eighth degree.
52	Phase Angle, X Side Voltage to Y Side Voltage, Pole 2 —Phase angle in degrees between the X side and Y side voltage signals. A positive value indicates that the X side is leading. Each count equals one-eighth degree.

TABLE CONTINUED ►

Analog Input Points

Table 2. Analog Input Points—Continued

Code #	Name—Definition
53	Phase Angle, X Side Voltage to Y Side Voltage, Pole 3 —Phase angle in degrees between the X side and Y side voltage signals. A positive value indicates that the X side is leading. Each count equals one-eighth degree.
54	Analog Communication Test —Displays the value sent to analog output point 5. The initial state at powerup is zero.
55	Total kVA —Sum of kVA Pole 1, kVA Pole 2, and kVA Pole 3. Each count equals one kVA.
56	Total Power Factor —Sum of kW Pole 1, kW Pole 2, and kW Pole 3 divided by the sum of kVA Pole 1, kVA Pole 2, and kVA Pole 3, reported as the cosine of the phase angle. Each count equals 0.001. For a balanced system with lagging angles, the power factor is reported as 0 to 2000 corresponding to angles from 180 to 0 (kvar always positive but kW goes from positive to negative). For a balanced system with leading angles, the power factor is reported as 2000 to 0 corresponding to angles -180 to 0 (kvar always negative but kW goes from positive to negative).
57	Latched Overcurrent, Pole 1 —Current at time of trip for the last overcurrent or tandem protective element that tripped and opened this pole, including a Sectionalizing trip, regardless of which phase caused the trip. Cleared when this pole is manually closed (by a local command, a SCADA command, or IntelliLink software command) or by issuing a Clear Trip Indicators (control point 44) command. Each count equals one ampere.
58	Latched Overcurrent, Pole 2 —Current at time of trip for the last overcurrent or tandem protective element that tripped and opened this pole, including a sectionalizing trip, regardless of which phase caused the trip. Cleared when this pole is manually closed (by a local command, a SCADA command, or IntelliLink software command) or by issuing a Clear Trip Indicators (control point 44) command. Each count equals one ampere.
59	Latched Overcurrent, Pole 3 —Current at time of trip for the last overcurrent or tandem protective element that tripped and opened this pole, including a Sectionalizing trip, regardless of which phase caused the trip. Cleared when this pole is manually closed (by a local command, a SCADA command, or IntelliLink software command) or by issuing a Clear Trip Indicators (control point 44) command. Each count equals one ampere.
60	Delta Frequency —The difference in frequency between the X and Y sides. Reports X frequency minus Y frequency. Therefore, a positive value indicates higher frequency on the X side and a negative value indicates higher frequency on the Y side. Each count equals 0.01 Hz.

TABLE CONTINUED ►

Table 2. Analog Input Points—Continued

Code #	Name—Definition
61	<p>Averaged Current, Pole 1—Single-phase time-averaged current measured on Pole 1. 30 samples are averaged for the last 15 minutes and each count equals one ampere.</p> <p>When the Open-Source Sectionalizing element is set to “Yes,” “IntelliTeam SG,” or “Loop Only,” the current average will latch when the IntelliRupter fault interrupter is closed and the voltage has dropped below the Open Source Voltage Threshold setpoint. It will remain latched while the Open-Source Sectionalizing element is timing. If the Open-Source Sectionalizing element trips it will remain latched until the trip indication is cleared by closing the IntelliRupter fault interrupter or control point 44 is received. When the latch is cleared the average current will resume averaging from the latched value. Otherwise the current average will update normally.</p> <p>When the Open-Source Sectionalizing element is set to “No,” samples will be collected when the IntelliRupter fault interrupter is open or closed. This value updates each time a new sample is processed and will never be latched.</p>
62	<p>Averaged Current, Pole 2—Single-phase time-averaged current measured on Pole 2. Same as Analog Input Point 61.</p>
63	<p>Averaged Current, Pole 3—Single-phase time-averaged current measured on Pole 3. Same as Analog Input Point 61.</p>
64	<p>Averaged Residual Current—Vector sum of the fundamental power-frequency current on Poles 1, 2, and 3. 30 samples are averaged for the last 15 minutes and each count equals one ampere.</p> <p>When the Open-Source Sectionalizing element is set to “Yes,” “IntelliTeam SG,” or “Loop Only,” the current average will latch when the IntelliRupter fault interrupter is closed and the voltage has dropped below the Open Source Voltage Threshold setting. It will remain latched while the Open-Source Sectionalizing element is timing. If the Open-Source Sectionalizing element trips it will remain latched until the trip indication is cleared by closing the IntelliRupter fault interrupter or control point 44 is received. When the latch is cleared, the average current will resume averaging from the latched value. Otherwise the current average will be updating.</p> <p>When the Open-Source Sectionalizing element is set to “No,” samples will be collected when the IntelliRupter fault interrupter is open or closed. This value will update each time a new sample is processed and will not be latched.</p>
65	<p>Fault Current Ground Time of Trip—This is the ground current at time of trip for the last ground overcurrent or tandem protective element that tripped. Cleared when the tripped pole or poles are manually closed (locally, via SCADA or IntelliLink software) or by issuing a Clear Trip Indicators (Control Point 44) command. Each count equals one ampere.</p>
66	<p>Leakage Current Time Pole 1—This shows the accumulated time for the Pole 1 Definite Time Delay element for the Open Vacuum Bottle Leakage detection algorithm.</p>
67	<p>Leakage Current Time Pole 2—This shows the accumulated time for the Pole 2 Definite Time Delay element for the Open Vacuum Bottle Leakage detection algorithm.</p>
68	<p>Leakage Current Time Pole 3—This shows the accumulated time for the Pole 3 Definite Time Delay element for the Open Vacuum Bottle Leakage detection algorithm.</p>

TABLE CONTINUED ►

Analog Input Points

Table 2. Analog Input Points—Continued

Code #	Name—Definition
69	D1 Phase Trip Level —When in use, the Low Cutoff value is displayed for the Direction 1 Phase Overcurrent element of the protection profile in use. Otherwise the Min. Trip value is displayed. One count equals one ampere. Zero (0) means the element is disabled or not applicable to the profile in use.①③
70	D2 Phase Trip Level —When in use, the Low Cutoff value is displayed for the Direction 2 Phase Overcurrent element of the protection profile in use. Otherwise the Min. Trip value is displayed. One count equals one ampere. Zero (0) means the element is disabled or not applicable to the profile in use.②③
71	D1 Ground Trip Level —When in use, the Low Cutoff value is displayed for the Direction 1 Ground Overcurrent element of the protection profile in use. Otherwise the Min. Trip value is displayed. One count equals one ampere. Zero (0) means the element is disabled or not applicable to the profile in use.①③
72	D2 Ground Trip Level —When in use, the Low Cutoff value is displayed for the Direction 2 Ground Overcurrent element of the protection profile in use. Otherwise the Min. Trip value is displayed. One count equals one ampere. Zero (0) means the element is disabled or not applicable to the profile in use.②③
73	D1 Neg Seq Trip Level —When in use, the Low Cutoff value is displayed for the Direction 1 Negative Sequence Overcurrent element of the protection profile in use. Otherwise the Min. Trip value is displayed. One count equals one ampere. Zero (0) means the element is disabled or not applicable to the profile in use.①③
74	D2 Neg Seq Trip Level —When in use, the Low Cutoff value is displayed for the Direction 2 Negative Sequence Overcurrent element of the protection profile in use. Otherwise the Min. Trip value is displayed. One count equals one ampere. Zero (0) means the element is disabled or not applicable to the profile in use.②③
75	D1 SEF Trip Level —When in use, the Low Cutoff value is displayed for the Direction 1 SEF Overcurrent element of the protection profile in use. Otherwise the Min. Trip value is displayed. One count equals one ampere. Zero (0) means the element is disabled or not applicable to the profile in use.①③
76	D2 SEF Trip Level —When in use, the Low Cutoff value is displayed for the Direction 2 SEF Overcurrent element of the protection profile in use. Otherwise the Min. Trip value is displayed. One count equals one ampere. Zero (0) means the element is disabled or not applicable to the profile in use.②③
77	GOOSE Communication Loss Count —This is the number of subscribed messages with Communication Loss status. Zero (0) indicates no messages with a Communication Loss status. Automatically resets to zero when no subscriptions with active loss of communication exist. Decrements by one count when a valid message is received for a reported communication-loss subscription.
99	Reserved for IEC104 specific points list
100	Reserved for IEC104 specific points list

① D1 = Direction 1.

② D2 = Direction 2.

③ This point is only applicable to controls with firmware version 7.4.xx and later.

Table 3. Analog Output Points

Code #	Name—Definition
1	Application Layer Confirmation Retry Time —Time (100 to 65535 ms.) the IntelliRupter fault interrupter will wait for an application layer confirmation to an event response message before resending the request for confirmation.①
2	Application Layer Confirmation Retry Count —Number of times (0 to 10) the IntelliRupter fault interrupter will send an event response message if a confirmation is not received.
3	Control Point Select Time —During a select-before-operate procedure the time (10 to 1000 tenths of a second) allowed to elapse between receiving the select function for a point and receiving the operate function for it. If an operate function is not received within this period, the point is un-selected; another select function is required before the point will operate.
4	Real-Time Feeder Loading —Total averaged three-phase feeder loading (in amperes) measured at the source breaker. This value is used to determine if the load can be transferred to another source. Each count equals one ampere.
5	Analog Communication Test —Accepts a value that reports back through analog input point 54.

① Set and read the **Application Layer Confirmation Retry Time** setpoint based on the required range:

Application Layer Confirmation Retry Time Range	Set Analog Output Value	Read Analog Output Value②
100 to 32,737 ms.	Group 41 variation 2 (16-bit)	Group 40 variation 2 (16-bit with flag)
32,738 to 65,535 ms.	Group 41 variation 1 (32-bit)	Group 40 variation 1 (32-bit with flag)

② Class 0 will always report group 40 variation 2 and will report negative value for 32-bit values. Use group 40 variation 1 to read values between 32,738 to 65,535 ms.

Control Points

The object type must be configured on the *Setup>Point Mapping>Controls* screen for each control point when it is mapped. Only the configured object type will be accepted and acted on for that control point. Some control points will not work with all object types. The available object types are listed for each control point.

For information about restarting an IntelliRupter fault interrupter with control restart, see Note 4 in the “DNP Implementation” section on page 35.

All control points support Breaker Trip, Pulse-On, or Latch-On control types.

Control points related to **Open** or **Close** commands: 1, 2, 24, and 27–35.

Control points related to General Profile selection: 3–6, and 17.

Control points related to the IntelliTeam SG system: 22, 23, and 36.

Control points related to **Wi-Fi** operation: 20, 21, 42, and 43.

Table 4. Control Points

Code #	Name—Definition
1	Open IntelliRupter Fault Interrupter—SCADA —This command opens all closed poles.
2	Close IntelliRupter Fault Interrupter—SCADA —This command closes all open poles.
3	General Profile 1—SCADA —Enables General Profile 1.
4	General Profile 2—SCADA —Enables General Profile 2.
5	General Profile 3—SCADA —Enables General Profile 3.
6	General Profile 4—SCADA —Enables General Profile 4.
7	Enable/Disable Hot Line Tag—SCADA —Enables or disables the Hot Line Tag profile.
8	Reserved.
9	Start Battery Test—SCADA —Begins a battery test cycle. If ac power is available, the battery charger is disconnected for several minutes during the test. If ac power is not available, a brief impedance test is used to evaluate the battery condition.
10	Clear Errors—SCADA —Clears all error flags. Alarms and warnings are not affected.
11	Enable/Block Ground Trip —Enables or blocks the Ground Trip feature.
12	Enable/Block Sensitive Earth Trip —Enables or blocks the Sensitive Earth Trip feature.
13	Enable/Block Circuit Testing —Enables or blocks the Circuit Testing feature.
14	Reserved.
15	Enable/Block Test on Backfeed —Enables or blocks the Test on Backfeed feature.
16	Reserved.
17	Turn On/Off Second Closing Profile —Enables or blocks the Second Closing profile.
18	Reserved.

TABLE CONTINUED ►

Table 4. Control Points—Continued

Code #	Name—Definition
19	Execute Waveform Capture —This command initiates a waveform capture. It can also be issued by the button on the <i>Log Management</i> screen.
20	Wi-Fi Test —Activates the Wi-Fi beacon transmitter for troubleshooting purposes.
21	Clear Wi-Fi Intrusion Alarm —Clears an active Wi-Fi Intrusion alarm.
22	IntelliTeam Prohibit Restoration —Prevents the IntelliRupter fault interrupter and other devices in any team in which this IntelliRupter fault interrupter is a member from automatically closing to restore load.
23	IntelliTeam Clear Manual Operation—SCADA —Clearing the manual operation allows the IntelliTeam system to return to the Ready state provided the IntelliRupter fault interrupter contacts are in the correct IntelliTeam Normally Open or Normally Closed state.
24	Open/Close IntelliRupter Fault Interrupter—SCADA —When the Open or Closed state of the poles is mismatched, an Open command will open all poles or a Close command will close all poles. If SCADA sends this command without specifying “Open” or “Close,” the IntelliRupter fault interrupter will ignore it.
25	Enable/Disable Loop Restoration—SCADA —Enables or disables Loop Restoration functionality.
26	Enable/Block Single Phase Operation—SCADA —When enabled, it allows Single-Phase commands and Automatic operation according to the active General Profile configuration. When blocked, all automatic operations or SCADA commands will be executed three-phase, and any Single-Phase SCADA command will be rejected.
27	Open Pole 1—SCADA —This command opens only Pole 1.
28	Open Pole 2—SCADA —This command opens only Pole 2.
29	Open Pole 3—SCADA —This command opens only Pole 3.
30	Close Pole 1—SCADA —This command closes only Pole 1.
31	Close Pole 2—SCADA —This command closes only Pole 2.
32	Close Pole 3—SCADA —This command closes only Pole 3.
33	Open/Close Pole 1—SCADA —This single command opens or closes only Pole 1.
34	Open/Close Pole 2—SCADA —This single command opens or closes only Pole 2.
35	Open/Close Pole 3—SCADA —This single command opens or closes only Pole 3.
36	Netlist Propagation Enable/Disable —In the Enabled state, allows new Netlist requests and Netlist transmissions. In the Disabled state, multiple downloads of a Netlist can be sent to a local control. (Starting with firmware version 7.1.x, the Netlist Propagation mode is always in the Enabled state, therefore this control point does not operate.)
37	PulseClose Test —This command initiates a three-phase test using PulseClosing Technology. This command forces an operation where a pulse tests the line regardless of the cross-pole voltage or the state of the Test on Backfeed feature. When the test is executed, an operation where a pulse used to test the line is followed by a Close operation if a fault is not detected. The Close operation executes without point-on-wave control.

TABLE CONTINUED ►

Control Points

Table 4. Control Points—Continued

Code #	Name—Definition
38	PulseClose Test Pole 1 —This command initiates a single-phase test using PulseClosing Technology on pole 1 only. This command forces an operation where a pulse tests the line regardless of the cross-pole voltage or the state of the Test on Backfeed feature. When the test is executed, an operation where a pulse tests the line is followed by a Close operation if a fault is not detected. The Close operation executes without point-on-wave control.
39	PulseClose Test Pole 2 —This command initiates a single-phase test using PulseClosing Technology on pole 2 only. This command forces an operation where a pulse tests the line regardless of the cross-pole voltage or the state of the Test on Backfeed feature. When the test is executed, an operation where a pulse tests the line is followed by a Close operation if a fault is not detected. The Close operation executes without point-on-wave control.
40	PulseClose Test Pole 3 —This command initiates a single-phase test using PulseClosing Technology on pole 3 only. This command forces an operation where a pulse tests the line regardless of the cross-pole voltage or the state of the Test on Backfeed feature. When the test is executed, an operation where a pulse tests the line is followed by a Close operation if a fault is not detected. The Close operation executes without point-on-wave control.
41	Communication Test —This command changes the state of the Communication Test (status point 99) command each time the control point 41 message is received.
42	Wi-Fi Disable —This command disables local Wi-Fi communication.
43	Wi-Fi Enable —This command enables local Wi-Fi communication.

TABLE CONTINUED ►

Table 4. Control Points—Continued

Code #	Name—Definition																																																																
44	<p>Clear Trip Indicators—This command clears the points listed below if they are set when it is received.</p> <p>Status Points Cleared</p> <table border="1"> <thead> <tr> <th>Point Code</th> <th>Description</th> </tr> </thead> <tbody> <tr><td>31</td><td>Trip on Loss of Energy</td></tr> <tr><td>35</td><td>Overcurrent Current Trip, Pole 1</td></tr> <tr><td>36</td><td>Overcurrent Current Trip, Pole 2</td></tr> <tr><td>37</td><td>Overcurrent Current Trip, Pole 3</td></tr> <tr><td>38</td><td>Overcurrent Trip, Any Pole</td></tr> <tr><td>39</td><td>Tripped to Lockout</td></tr> <tr><td>41</td><td>Voltage Trip</td></tr> <tr><td>43</td><td>Frequency Trip</td></tr> <tr><td>45</td><td>Sectionalizing Trip</td></tr> <tr><td>54</td><td>Close Blocked by Synch Check</td></tr> <tr><td>55</td><td>PulseClosing Detected a Fault</td></tr> <tr><td>61</td><td>IntelliTeam Fault Pole 1</td></tr> <tr><td>62</td><td>IntelliTeam Fault Pole 2</td></tr> <tr><td>63</td><td>IntelliTeam Fault Pole 3</td></tr> <tr><td>77</td><td>Overcurrent Trip—Sensitive Earth Fault</td></tr> <tr><td>78</td><td>Tripped to Lockout SEF</td></tr> <tr><td>85</td><td>Close Blocked, PulseClosing Unavailable</td></tr> <tr><td>88</td><td>Tripped to Lockout—Pole 1</td></tr> <tr><td>89</td><td>Tripped to Lockout—Pole 2</td></tr> <tr><td>90</td><td>Tripped to Lockout—Pole 3</td></tr> <tr><td>91</td><td>PulseClosing Detected Fault—Pole 1</td></tr> <tr><td>92</td><td>PulseClosing Detected Fault—Pole 2</td></tr> <tr><td>93</td><td>PulseClosing Detected Fault—Pole 3</td></tr> <tr><td>111</td><td>Close Blocked, Insufficient Energy</td></tr> <tr><td>115</td><td>Ground Overcurrent Trip</td></tr> <tr><td>116</td><td>Negative Sequence Overcurrent Trip</td></tr> <tr><td>117</td><td>Definite Time Overcurrent Trip</td></tr> <tr><td>119</td><td>Latched Overcurrent</td></tr> <tr><td>121</td><td>LoopRest CIs Blk'd, UnderFreq</td></tr> <tr><td>122</td><td>Any Automatic Timer in Progress</td></tr> <tr><td>158</td><td>GOOSE Communication Loss</td></tr> </tbody> </table>	Point Code	Description	31	Trip on Loss of Energy	35	Overcurrent Current Trip, Pole 1	36	Overcurrent Current Trip, Pole 2	37	Overcurrent Current Trip, Pole 3	38	Overcurrent Trip, Any Pole	39	Tripped to Lockout	41	Voltage Trip	43	Frequency Trip	45	Sectionalizing Trip	54	Close Blocked by Synch Check	55	PulseClosing Detected a Fault	61	IntelliTeam Fault Pole 1	62	IntelliTeam Fault Pole 2	63	IntelliTeam Fault Pole 3	77	Overcurrent Trip—Sensitive Earth Fault	78	Tripped to Lockout SEF	85	Close Blocked, PulseClosing Unavailable	88	Tripped to Lockout—Pole 1	89	Tripped to Lockout—Pole 2	90	Tripped to Lockout—Pole 3	91	PulseClosing Detected Fault—Pole 1	92	PulseClosing Detected Fault—Pole 2	93	PulseClosing Detected Fault—Pole 3	111	Close Blocked, Insufficient Energy	115	Ground Overcurrent Trip	116	Negative Sequence Overcurrent Trip	117	Definite Time Overcurrent Trip	119	Latched Overcurrent	121	LoopRest CIs Blk'd, UnderFreq	122	Any Automatic Timer in Progress	158	GOOSE Communication Loss
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Control Points

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45	Wi-Fi Enable/Disable —Toggles the state of local Wi-Fi communication.																																								
46	Clear Latched Fault Indicators —Clears the Latch Overcurrent (status point 119) command if it is set when this command is received.																																								
47	Clear Warnings—SCADA —Clears all warning flags. Errors and alarms are not affected. The Active Warnings function will reassert in approximately one second.																																								
48	Clear Alarms—SCADA —Clears all alarm flags. Errors and warnings are not affected. The Active Alarms function will reassert in approximately one second.																																								

TABLE CONTINUED ►

Table 4. Control Points—Continued

Code #	Name—Definition
49	PulseClosing Test —This command initiates a three-phase test using PulseClosing Technology, which executes a point-on-wave pulse and inverse pulse to evaluate the line. The interrupters will remain open at the end of the test. No action is taken when the test does not find a fault. When a fault is detected by both pulses, the message “Fault-Pulseclosing” is displayed on the <i>Operation</i> screen, and the corresponding status points 55, 91, 92, and 93 are set.
50	PulseClosing Test Pole 1 —This command initiates a single-phase test using PulseClosing Technology on pole 1 that executes a point-on-wave pulse and inverse pulse. The interrupter will remain open at the end of the test. See control point 49 for fault indications.
51	PulseClosing Test Pole 2 —This command initiates a single-phase test using PulseClosing Technology on pole 2 that executes a point-on-wave pulse and inverse pulse. The interrupter will remain open at the end of the test. See control point 49 for fault indications.
52	PulseClosing Test Pole 3 —This command initiates a single-phase test using PulseClosing Technology on pole 3 that executes a point-on-wave pulse and inverse pulse. The interrupter will remain open at the end of the test. See control point 49 for fault indications.
53	Enable/Block Open Source Sectionalizing —When the Open-Source Sectionalizing element is set to “Yes,” “IntelliTeam SG,” or “Loop Only,” this command will enable or disable the Open-Source Sectionalizing element. When the Open-Source Sectionalizing element is set to “Yes,” “IntelliTeam SG,” or “Loop Only,” the Open-Source Sectionalizing element will default to enabled after a control restart.
54	Clear IntelliLink Intrusion —This command clears the IntelliLink Intrusion status point.
55	Clear Remote PR Status —This command clears the Prohibit Restoration Remotely Transmitted status point.
56	Clear Remote Enable Restoration Status —This command clears the Enable Restoration Remotely Transmitted status point.
57	Remote Transmit Enable Restoration —When received, the device clears the Prohibit Restoration state locally (only if Hot Line Tag , Frequency Trip , or Manual Operation states are not active) and then sends a Clear Prohibit Restoration command to all devices in the Remote Prohibit Restoration Transmit List table. The Enable Remote Transmit from SCADA P.R. setting must be enabled to perform this action.
58	Initiate Transfer Trip —This command sets the Transfer Trip state on a single device. The device issues a command to Open the switch in Automatic mode (not a manual operation) and verifies the operation. If an Open state is confirmed, the device then activates the Prohibit Restoration state on the team facing the distributed generation source (unless it’s a distributed generation team) to prevent restoration of that line segment. For the Prohibit Restoration state to be set, the receiving device must be an S&C switch control that is part of an IntelliTeam SG system.
59	Enable/Disable Transfer Trip —When enabled, the local device sends an Initiate Transfer Trip command to all non-zero RTU addresses in the Remote Transfer Trip Transmit List table when placed in an Open and Lockout state because of a Protection or Automatic Sectionalizing event. When disabled, no condition will result in sending an Initiate Transfer Trip command to remote devices.

TABLE CONTINUED ►

Control Points

Table 4. Control Points—Continued

Code #	Name—Definition
60	Enable/Disable Remote PR from Local —When enabled, a local Prohibit Restoration command (via the front panel or IntelliLink software screen) will place the device in a Prohibit Restoration state and then transmit the Prohibit Restoration command to all devices in the Remote Prohibit Restoration Transmit list.
61	Enable/Disable Remote PR from SCADA —When enabled, the device will enter a Prohibit Restoration state and then transmit a Prohibit Restoration command to all devices in the Remote Prohibit Restoration Transmit list if any the following states are active: Hot Line Tag , Frequency Trip , or Manual Operation , or if the Prohibit Restoration state is activated from a SCADA command.
62	Reserved.
63	Clear Manual Op Any State —When executed, the Manual Operation state on a device is cleared and the device goes into the Ready state. The device can be in an Abnormal state (i.e. abnormally open or abnormally closed) or in its Normal state (normally open or normally closed).
64	Enable/Disable GOOSE Messaging —When this control point is enabled and the GOOSE configuration file is applied, the local device can publish and subscribe to GOOSE messages. Note: The GOOSE configuration file is applied to the device via IntelliLink Setup Software.
65	Enable/Disable PMU Data Transmission —When enabled (default) and the PMU feature is active, the PMU responds to all PDC requests. The Performance Class setting controls the PMU feature activation. When disabled and the PMU feature is active, the PMU responds to all PDC requests except requests for PMU data frames which are silently discarded and all data frames being sent to PDCs are stopped. When enabled or disabled and the PMU feature is not active, all commands sent by the PDC to the PMU are silently discarded. No messages are sent to the PDC from the PMU when the PMU feature is not active. Note: The PMU feature is active when the performance class is set to P-Class or M-Class mode via IntelliLink software. When the PMU feature is active, no messages are sent unless a PDC requests header, configuration, or data frames for the TCP Only , UDP Only , and TCP-UDP Mixed transport scheme modes. If the UDP Spontaneous transport scheme mode is configured, data frames and config-2 frames will be sent immediately without PDC interaction.

Table 5. Group O Objects

Variation	Variation Name	Name—Definition
204	Device location longitude	This is the longitude of the control provided by GPS in decimal degree based on the WGS84 reference. A value of zero is returned when a GPS signal is not available, the Fix Quality setting is “Invalid,” or no GPS module is installed. When the GPS module is installed the present position is always returned, even when GPS mode is not selected for the Time Source Synchronization setpoint on the <i>Setup>General>Time</i> screen.
205	Device location latitude	This is the latitude of the control provided by GPS in decimal degree based on the WGS84 reference. A value of zero is returned when a GPS signal is not available, the Fix Quality setting is “Invalid,” or no GPS module is installed. When the GPS module is installed the present position is always returned, even when GPS mode is not selected for the Time Source Synchronization setpoint on the <i>Setup>General>Time</i> screen.
242	Device manufacturer’s software version	The S&C implementation will return a string containing the MCU Application, MCU EOS, DSP Application, and DSP EOS version numbers. The following is an example of the string that will be returned: “003.003.004.003 060.001.021.043 003.003.003.000 050.008.000.014,” representing MCU Application 3.3.4.3, MCU EOS 60.1.21.43, DSP Application 3.3.3.0, and DSP EOS 50.8.0.14.
248	Device serial number	The S&C implementation will return a string containing the Protection and Control Module serial number and the IntelliRupter fault interrupter serial number. The following is an example of the string that will be returned: “4540-0000-000051 08-0001769.”

DNP Implementation

This implementation of DNP and this section of documentation conform to the document “DNP V3.00 Subset Definitions, Version 2.00,” available from the DNP Users Group.

Table 6 describes the compatibility of S&C’s implementation of DNP with other devices.

Table 6. Device Profile Description

DNP 3 DEVICE PROFILE DOCUMENT	
Vendor Name: S&C Electric Company	
Device Name: IntelliRupter® PulseCloser® Fault Interrupter	
Highest DNP Level Supported: For Requests - Level 2 For Responses - Level 2	Device Function: _ _ _ Master X Slave
Notable objects, functions, and/or qualifiers supported in addition to the Highest DNP Levels Supported (the complete list is described in the attached table): 8-Bit Unsigned Integers ----- ----- ----- -----	
Maximum Data Link Frame Size (bytes) Transmitted - 292 Received - 292	Max Application Fragment Size (bytes) Transmitted - 2048 Received - 2048
Maximum Data link Re-tries: X None _ _ Fixed at _ _ _ _ _ _ _ _ _ _ Configurable, range 1 to 25	Maximum Application Layer Re-tries: _ _ None _ _ Fixed at _ _ _ _ _ _ _ _ X Configurable, range 0 to 10
Requires Data Link Layer Confirmation: X Never _ _ Always _ _ Sometimes If “Sometimes,” when? _ _ Configurable If “Configurable,” how?	

TABLE CONTINUED ►

DNP Implementation

Table 6. Device Profile Description—Continued

<p>Maximum Select/Execute Delay Time: __ Not Applicable __ Fixed at _____ seconds X Configurable, range 1 to 100 seconds</p>	
<p>FILL OUT THE FOLLOWING ITEM FOR MASTER DEVICES ONLY:</p>	
<p>Master Expects Binary Input Change Events: __ Either time-tagged or non-time-tagged for a single event __ Both time-tagged and non-time-tagged for a single event __ Configurable (attach explanation)</p>	
<p>FILL OUT THE FOLLOWING ITEMS FOR SLAVE DEVICES ONLY:</p>	
<p>TimeSynch Information a.) TimeSynch Period __ Never __ Fixed at _____ seconds X Configurable, range 60 to 3600 seconds, then to 60 hours in 1 hour increments b.) Maximum time base drift over a 10 minute interval: __ __ __ 21 __ ms (21 ms for real-time clock, < 1 ms for GPS) c.) Maximum Internal Time Reference Error when set via DNP: __ __ __ 1 __ ms d.) Maximum Delay Measurement error: __ __ __ 2 __ ms e.) Maximum Response time: __ __ __ 2 __ ms</p>	
<p>Reports Binary Input Change Events when no specific variation requested: __ Never X Only time-tagged __ Only non-time-tagged __ Configurable to send both</p>	<p>Reports time-tagged Binary Input Change Events when no specific variation requested: __ Never X Binary Input Change with Time __ Bin In Change Relative Time __ Configurable (explain)</p>

TABLE CONTINUED ►

Table 6. Device Profile Description—Continued

<p>Sends Unsolicited Responses:</p> <p style="padding-left: 40px;"><input type="checkbox"/> Never</p> <p><input checked="" type="checkbox"/> Configurable (explain)</p> <p style="padding-left: 40px;"><input type="checkbox"/> Only certain objects</p> <p style="padding-left: 40px;"><input type="checkbox"/> Sometimes (explain)</p> <p><input type="checkbox"/> ENABLE/DISABLE UNSOLICITED</p> <p style="padding-left: 40px;">Function codes supported</p> <p>(See Note 3 on page 35)</p>	<p>Sends Static Data in Unsolicited Responses:</p> <p style="padding-left: 40px;"><input checked="" type="checkbox"/> Never</p> <p style="padding-left: 40px;"><input type="checkbox"/> When Device Restarts</p> <p style="padding-left: 40px;"><input type="checkbox"/> When Status Flags Change</p> <p>No other options are permitted.</p> <p>(See Note 3 on page 35)</p>
<p>Supports Collision Avoidance:</p> <p style="padding-left: 40px;"><input checked="" type="checkbox"/> Never</p> <p style="padding-left: 40px;"><input type="checkbox"/> Always</p> <p><input type="checkbox"/> Configurable (attach explanation)</p>	<p>Collision Avoidance Detection Method:</p> <p style="padding-left: 40px;"><input checked="" type="checkbox"/> Not Applicable</p> <p style="padding-left: 40px;"><input type="checkbox"/> Link Activity</p> <p><input type="checkbox"/> DCD - With aid of external device</p> <p><input type="checkbox"/> DCD - Without aid of external device</p>
<p>Default Counter Object/Variation:</p> <p><input checked="" type="checkbox"/> No Counters Reported</p> <p><input type="checkbox"/> Configurable (explain)</p> <p style="padding-left: 40px;"><input type="checkbox"/> Default Object - 20</p> <p style="padding-left: 40px;">Default Variation - 5</p> <p><input type="checkbox"/> Point-by-point list attached</p>	<p>Counters Roll Over at:</p> <p><input checked="" type="checkbox"/> No Counters Reported</p> <p><input type="checkbox"/> Configurable (explain)</p> <p style="padding-left: 40px;"><input type="checkbox"/> 16 Bits</p> <p style="padding-left: 40px;"><input type="checkbox"/> 32 Bits</p> <p><input type="checkbox"/> Other Value _____</p> <p><input type="checkbox"/> Point-by-point list attached</p>
<p>Analog Deadbands:</p> <p style="padding-left: 40px;"><input type="checkbox"/> Fixed</p> <p>Configurable:</p> <p style="padding-left: 40px;"><input checked="" type="checkbox"/> Per Point</p> <p style="padding-left: 40px;"><input type="checkbox"/> Per Analog Type</p> <p style="padding-left: 40px;"><input type="checkbox"/> Global</p>	<p>Configurable Analog Deadbands:</p> <p style="padding-left: 40px;"><input type="checkbox"/> Not Applicable</p> <p><input checked="" type="checkbox"/> Configuration Software</p> <p><input type="checkbox"/> Using Object 34 from the master station</p> <p><input type="checkbox"/> Both configuration software and Object 34</p>

TABLE CONTINUED ►

DNP Implementation

Table 6. Device Profile Description—Continued

<p>Are the updated deadband values preserved through a device reset:</p> <p style="text-align: center;">X YES __ NO</p>	
<p>The maximum number of objects supported in a single control request for objects 12 and 41.</p> <p style="text-align: center;">Number of objects allowed for object 12: 1 Number of objects allowed for object 41: 1</p>	
<p>Ability for REMOTE/LOCAL control mode:</p> <p style="text-align: center;">__ Not Applicable __ Per point __ Per object X Global</p>	<p>Is the Event Buffer size configurable:</p> <p style="text-align: center;">X NO fixed size: __64__ each for binary and analog __ YES range: __ __ __ __ Configurable Per Class buffer: X NO __ YES</p>
<p>Are the updated ENABLE/DISABLE unsolicited settings saved through a device reset:</p> <p style="text-align: center;">__ YES X NO</p>	<p>Self Address Support using address 0xFFFFC:</p> <p style="text-align: center;">X YES (only allowed if configurable) __ NO</p>
<p style="text-align: center;">Source Address Filtering:</p> <p style="text-align: center;">X Not Supported __ Configurable (attach explanation)</p>	
<p>Sends Multi-Fragment Responses (Slave Only): X Yes __ No</p>	

Note 1: Timeouts While Waiting for Confirmations

For an unsolicited response when an application layer response confirmation is requested, the switch control waits before sending another response/confirmation attempt (if the retry number has not been reached) or stopping the **Confirmation** process.

Set the **Time Delay Between Retries** function with the IntelliLink Setup Software or via SCADA. See S&C Instruction Sheet 766-530, “IntelliRupter® PulseCloser® Fault Interrupter: *Setup*,” for more information.

Note 2: Control Operations Executed

For all **Binary Output Relay (g12)** operations and **Analog Output (g41)** operations, the supported application layer function codess are:

- **Select (3)**
- **Operate (4)**
- **Direct Operate (5)**
- **Direct Operate No Ack (6)**

The control codes supported for **Binary Output Command** operations are:

Control Code	TCC Field	Op Type Field
0x01	NUL	PULSE_ON
0x03	NUL	LATCH_ON
0x04	NUL	LATCH_OFF
0x41	CLOSE	PULSE_ON
0x81	TRIP	PULSE_ON

For **Binary Output Command** operations, set the **Count** value to “1,” **Queue** and **Clear** fields to “0,” and **On-Time** and **Off-Time** fields to any valid values. The control will ignore the **On-Time** and **Off-Time** fields in the request. For the **Select** and **Operate** command sequence, the value of the **On-Time** and **Off-Time** fields must match between **Select** and **Operate** requests otherwise the command will not be executed.

For a **Binary Output Command** requests with the **Clear** field set to “1,” the control will return a status code 4 [NOT_SUPPORTED] in its response and the operation will not be executed.

For more details on **Binary Output Command** operations, see the “Control Relay Output Block” section in the Object library section of “IEEE std 1815™-2012.”

Note 3: Unsolicited Responses

The IntelliRupter fault interrupter returns unsolicited responses to the configured master station address when a change occurs in any mapped status point that is configured for event reporting, when the configured deadband is exceeded in any mapped analog input point that is configured for event reporting. Unsolicited responses must be enabled and disabled in the IntelliLink software. Enable data-filled unsolicited responses from SCADA with function code 20 or disable data-filled unsolicited responses with Function Code 21.

Control the delivery of unsolicited response messages by adjusting the **Unsolicited Transmit Delay Event Count** and the **Unsolicited Transmit Delay Time** settings.

Note 4: Cold Restart

To send an IntelliRupter fault interrupter the **Cold Restart** command, send DNP function code 13 (0x0D). A **Cold Restart** command is similar to an IntelliRupter fault interrupter powering up after a long-term power loss. When the IntelliRupter fault interrupter receives function code 13, it immediately responds with a **Delay Time DNP3** object, g52v1, and then initiates the restart. The delay time sent (30 seconds) is the time required for the restart, during which the IntelliRupter fault interrupter will be unable to respond to DNP requests.

For more information see section 4.4.9 in “IEEE std 1815™-2012.”

DNP Implementation

Implementation Table

This section describes which objects and requests this implementation accepts and which responses are returned. **Object**, **Variation**, and **Qualifier Codes** in the request must exactly match what is expected. All application layer responses use the standard response Function Code 129. Unsolicited responses, if configured, will always use Function Code 130. Included in the table is the default variation returned if no specific variation is requested. This also applies to Class data and unsolicited reports where applicable.

Table 7. DNP Implementation

OBJECT			REQUEST		RESPONSE
Obj	Var	Description	Func Code (dec)	Qualifier Codes (hex)	Default Var. (hex)
1	0	Binary Input - All Variations	1	06	01
1	1	Binary Input	1	06	
1	2	Binary Input with Status	1	06	
2	0	Binary Input Change - All Variations	1	06,07,08	02
2	1	Binary Input Change without Time	1	06,07,08	
2	2	Binary Input Change with Time	1	06,07,08	
2	3	Binary Input Change with Relative Time (object parsed but no data to return)	1	06,07,08	
10	0	Binary Output - All Variations	1	06	02
10	1	Binary Output (object parsed but Write not used)			
10	2	Binary Output Status (only the on-line bit is used)	1	06	
12	0	Control Block - All Variations			
12	1	Control Relay Output Block	3,4, 5,6	17,28	echo of request

TABLE CONTINUED ►

Table 7. DNP Implementation—Continued

OBJECT			REQUEST		RESPONSE
Obj	Var	Description	Func Code (dec)	Qualifier Codes (hex)	Default Var. (hex)
12	2	Pattern Control Block			
12	3	Pattern Mask			
20	0	Binary Counter - All Variations			
20	1	32-Bit Binary Counter			
20	2	16-Bit Binary Counter			
20	3	32-Bit Delta Counter			
20	4	16-Bit Delta Counter			
20	5	32-Bit Binary Counter without Flag			
20	6	16-Bit Binary Counter without Flag			
20	7	32-Bit Delta Counter without Flag			
20	8	16-Bit Delta Counter without Flag			
21	0	Frozen Counter - All Variations			
21	1	32-Bit Frozen Counter			
21	2	16-Bit Frozen Counter			
21	3	32-Bit Frozen Delta Counter			
21	4	16-Bit Frozen Delta Counter			
21	5	32-Bit Frozen Counter with Time of Freeze			
21	6	16-Bit Frozen Counter with Time of Freeze			

TABLE CONTINUED ►

DNP Implementation

Table 7. DNP Implementation—Continued

OBJECT			REQUEST		RESPONSE
Obj	Var	Description	Func Code (dec)	Qualifier Codes (hex)	Default Var. (hex)
21	7	32-Bit Frozen Delta Counter with Time of Freeze			
21	8	16-Bit Frozen Delta Counter with Time of Freeze			
21	9	32-Bit Frozen Counter without Flag			
21	10	16-Bit Frozen Counter without Flag			
21	11	32-Bit Frozen Delta Counter without Flag			
21	12	16-Bit Frozen Delta Counter without Flag			
22	0	Counter Change Event - All Variations			
22	1	32-Bit Counter Change Event without Time			
22	2	16-Bit Counter Change Event without Time			
22	3	32-Bit Delta Counter Change Event w/o Time			
22	4	16-Bit Delta Counter Change Event w/o Time			
22	5	32-Bit Counter Change Event with Time			
22	6	16-Bit Counter Change Event with Time			
22	7	32-Bit Delta Counter Change Event w/ Time			
22	8	16-Bit Delta Counter Change Event w/ Time			
23	0	Frozen Counter Event - All Variations			
23	1	32-Bit Frozen Counter Event without Time			

TABLE CONTINUED ►

Table 7. DNP Implementation—Continued

OBJECT			REQUEST		RESPONSE
Obj	Var	Description	Func Code (dec)	Qualifier Codes (hex)	Default Var. (hex)
23	2	16-Bit Frozen Counter Event without Time			
23	3	32-Bit Frozen Delta Counter Event w/o Time			
23	4	16-Bit Frozen Delta Counter Event w/o Time			
23	5	32-Bit Frozen Counter Event with Time			
23	6	16-Bit Frozen Counter Event with Time			
23	7	32-Bit Frozen Delta Counter Event w/ Time			
23	8	16-Bit Frozen Delta Counter Event w/ Time			
30	0	Analog Input - All Variations	1	06	04
30	1	32-Bit Analog Input	1	06	
30	2	16-Bit Analog Input	1	06	
30	3	32-Bit Analog Input without Flag	1	06	
30	4	16-Bit Analog Input without Flag	1	06	
31	0	Frozen Analog Input - All Variations			
31	1	32-Bit Frozen Analog Input			
31	2	16-Bit Frozen Analog Input			
31	3	32-Bit Frozen Analog Input with Time of Freeze			
31	4	16-Bit Frozen Analog Input with Time of Freeze			

TABLE CONTINUED ►

DNP Implementation

Table 7. DNP Implementation—Continued

OBJECT			REQUEST		RESPONSE
Obj	Var	Description	Func Code (dec)	Qualifier Codes (hex)	Default Var. (hex)
31	5	32-Bit Frozen Analog Input without Flag			
31	6	16-Bit Frozen Analog Input without Flag			
32	0	Analog Change Event - All Variations	1	06,07,08	02
32	1	32-Bit Analog Change Event without Time	1	06,07,08	
32	2	16-Bit Analog Change Event without Time	1	06,07,08	
32	3	32-Bit Analog Change Event with Time	1	06,07,08	
32	4	16-Bit Analog Change Event with Time	1	06,07,08	
33	0	Frozen Analog Event - All Variations			
33	1	32-Bit Frozen Analog Event without Time			
33	2	16-Bit Frozen Analog Event without Time			
33	3	32-Bit Frozen Analog Event with Time			
33	4	16-Bit Frozen Analog Event with Time			
40	0	Analog Output Status - All Variations	1	06	02
40	1	32-Bit Analog Output Status	1	06	
40	2	16-Bit Analog Output Status	1	06	
41	0	Analog Output Block - All Variations			
41	1	32-Bit Analog Output Block	3,4, 5,6	17,28	echo of request
41	2	16-Bit Analog Output Block	3,4, 5,6	17,28	echo of request

TABLE CONTINUED ►

Table 7. DNP Implementation—Continued

OBJECT			REQUEST		RESPONSE
Obj	Var	Description	Func Code (dec)	Qualifier Codes (hex)	Default Var. (hex)
50	0	Time and Date - All Variations			
50	1	Time and Date - Absolute Time	2	07 limited quantity=1	IINs only
50	2	Time and Date with Interval			
50	3	Time and Date - Absolute time at last recorded time	2	07 limited quantity=1	IINs only
51	0	Time and Date CTO - All Variations			
51	1	Time and Date CTO			
51	2	Unsynchronized Time and Date CTO			
52	0	Time Delay - All Variations			
52	1	Time Delay Coarse (response for a restart request)	13		
52	2	Time Delay Fine (response for a delay measure request)	23		
60	1	Class 0 Data	1	06	
60	2	Class 1 Data	1	06,07,08	
60	3	Class 2 Data	1	06,07,08	
60	4	Class 3 Data	1	06,07,08	
80	1	Internal Indications	2	00 index=7	

TABLE CONTINUED ►

DNP Implementation

Table 7. DNP Implementation—Continued

OBJECT			REQUEST		RESPONSE
Obj	Var	Description	Func Code (dec)	Qualifier Codes (hex)	Default Var. (hex)
81	1	Storage Object			
82	1	Device Profile			
83	1	Private Registration Object			
83	2	Private Registration Object Descriptor			
90	1	Application Identifier			
100	1	Short Floating Point			
100	2	Long Floating Point			
100	3	Extended Floating Point			
101	1	Small Packed Binary-Coded Decimal			
101	2	Medium Packed Binary-Coded Decimal			
101	3	Large Packed Binary-Coded Decimal			
102	0	8-Bit Unsigned Integer			
102	1	8-Bit Unsigned Integer	1,2	03,04,05	
No Object			13		
No Object			23		
No Object			24		